



February 4, 2019

Mr. Sam Buckles
Forsyth County
Solid Waste Program
1950 Sharon Road
Cumming, Georgia 30041

**Re: Advanced Disposal Services, Eagle Point Landfill
1st Quarter 2019 Methane Monitoring Report
Permit No.: 058-012D (MSWL)
ADS-04-Methane**

Dear Mr. Buckles:

Pursuant to Section 2.9 of the Memorandum of Understanding, executed December 7, 2017, Advanced Disposal Services herein encloses the 1st Quarter 2019 Methane Monitoring results for the above referenced facility. The Eagle Point Landfill *is in compliance* for this quarterly monitoring event. By copy of this letter, the County is notified of this EPD-based regulatory compliance report for boundary methane monitoring. If you have any questions regarding this matter, please feel free to contact me at (678)341-7144.

Sincerely,

Michael B. Stowe
Environmental Compliance Manager

Enclosures

Cc: Trey Allen (w/ enclosures for Operating Records)
Robert Heller (w/o enclosures-electronic)
Gerald Allen (w/o enclosures-electronic)



February 4, 2019

Mr. John Sayer
Georgia Environmental Protection Division
Atlanta Tradeport, Suite 104
4244 International Parkway
Atlanta, Georgia 30354

**Re: Advanced Disposal Services, Eagle Point Landfill
1st Quarter 2019 Methane Monitoring Report
Permit No.: 058-012D (MSWL)
ADS-04-Methane**

Dear Mr. Sayer:

Enclosed are the 1st Quarter 2019 Methane Monitoring results along with the required potentiometric surface map for the above referenced project. The Eagle Point Landfill *is in compliance* for this quarterly monitoring event. By copy of this letter, the Director is notified this information will be placed in the facility's operating record. If you have any questions regarding this matter, please feel free to contact me at (904)504-8559.

Sincerely,

A handwritten signature in black ink, appearing to read 'Michael B. Stowe'.

Michael B. Stowe
Environmental Compliance Manager

Enclosures

Cc: Trey Allen (w/ enclosures for Operating Records)
Robert Heller (w/o enclosures-electronic)
Gerald Allen (w/o enclosures-electronic)
Sam Buckles-Forsyth County (w/ enclosure)

Periodic Methane Monitoring Report

1st Quarter / 2019
Quarter or Month / Year

Facility Name:	Eagle Point Landfill	Date(s) of Monitoring:	1/14/2019
Facility Permit #'s:		Monitoring Conducted by:	EM Services
Permit #'s (cont):	058-012D(MSWL)	Equipment Field Calibrated by:	Branden Weaver
County (Location):	Forsyth	Date of Field Calibration:	1/14/2019
Monitoring Equipment:	RKI Eagle 2	Manufacturer Calibration/Service Date:	01/2019

1. All reports must include a scaled and dated potentiometric surface map, (this applies only to those facilities required to perform groundwater monitoring) that shows ALL monitoring points, accompanied by a table listing the as-built depths and corresponding elevations of the bottoms of the methane monitoring wells and/or barhole punches. The potentiometric surface maps must be updated on an annual basis, signed & sealed by a qualified groundwater scientist. Those facilities that do not conduct groundwater monitoring should, at a minimum, include a site map that shows ALL monitoring locations.

2. All reports must specify whether each monitoring location is a structure, permanent well, barhole punch or vent (e.g. MM-1=scalehouse, MM-1=well, MM-1=BHP (barhole punch), MM-1=vent, or GWC-1=groundwater well).

3. Monitoring Results

a. Permanent Approved COMPLIANCE Monitoring Locations

<u>Monitoring Point Identification</u>	<u>Monitoring Results</u>	<u>Monitoring Point Identification</u>	<u>Monitoring Results</u>
MM-1S Well	% Methane By Volume: 0% % Oxygen: 20.7% Time Sampled: 1327	MM-4 Well	% Methane By Volume: 0% % Oxygen: 20.4% Time Sampled: 1344
MM-1D Well	% Methane By Volume: 0% % Oxygen: 20.3% Time Sampled: 1327	MM-5 Well	% Methane By Volume: 0% % Oxygen: 20.1% Time Sampled: 1349
MM-2S Well	% Methane By Volume: 0% % Oxygen: 20.9% Time Sampled: 1317	MM-6 Well	% Methane By Volume: 0% % Oxygen: 19.5% Time Sampled: 1355
MM-2D Well	% Methane By Volume: 0% % Oxygen: 20.1% Time Sampled: 1316	MM-7 Well	% Methane By Volume: 0% % Oxygen: 20.9% Time Sampled: 1401
MM-3S Well	% Methane By Volume: 0% % Oxygen: 19.4% Time Sampled: 1340	MM-8S Well	% Methane By Volume: 0% % Oxygen: 20.4% Time Sampled: 1413
MM-3D Well	% Methane By Volume: 0% % Oxygen: 18.8% Time Sampled: 1340	MM-8D Well	% Methane By Volume: 0% % Oxygen: 19.9% Time Sampled: 1413

a. Permanent Approved COMPLIANCE Monitoring Locations (cont'd)

Monitoring Point

<u>Identification</u>	<u>Monitoring Results</u>				<u>Monitoring Results</u>		
MM-9A Well	% Methane By Volume:	0%		MM-10 Well	% Methane By Volume:	0%	
	% Oxygen:	20.2%			% Oxygen:	15.5%	
	Time Sampled:	1439			Time Sampled:	1426	
MM-9S Well	% Methane By Volume:	0%		MM-11 Well	% Methane By Volume:	0%	
	% Oxygen:	20.0%			% Oxygen:	18.3%	
	Time Sampled:	1439			Time Sampled:	1421	
MM-9D Well	% Methane By Volume:	0%					
	% Oxygen:	20.5%					
	Time Sampled:	1432					

b. Facility Structures (All on-site structures must be monitored, listed, and shown on map)

<u>Facility Structure</u>	<u>Monitoring Results</u>			<u>Facility Structure</u>	<u>Monitoring Results</u>		
MM-12 Scale House	% LEL:	0%		MM-15 Maintenance Shop	% LEL:	0%	
	% Methane by Volume:	0%			% Methane by Volume:	0%	
	% Oxygen:	20.9%			% Oxygen:	20.9%	
	Time Sampled:	1457			Time Sampled:	1453	
MM-13 Storage Shed A	% LEL:	0%		MM-16 Break Trailer	% LEL:	0%	
	% Methane by Volume:	0%			% Methane by Volume:	0%	
	% Oxygen:	20.9%			% Oxygen:	20.9%	
	Time Sampled:	1444			Time Sampled:	1448	
MM-13 Storage Shed B	% LEL:	0%		MM-17 Operations Trailer	% LEL:	0%	
	% Methane by Volume:	0%			% Methane by Volume:	0%	
	% Oxygen:	20.9%			% Oxygen:	20.9%	
	Time Sampled:	1444			Time Sampled:	1448	
MM-14 Office	% LEL:	0%					
	% Methane by Volume:	0%					
	% Oxygen:	20.9%					
	Time Sampled:	1453					

c. Miscellaneous Monitoring Locations (vents, trenches not part of compliance monitoring)

Monitoring Point

<u>Identification</u>	<u>Monitoring Results</u>		
N/A	% Methane By Volume:		
	% Oxygen:		
	Time Sampled:		

d. **Adjacent Off-site Structures** (off-site structures at facilities with known release)

<u>Off-site Structure</u>	<u>Monitoring Results</u>
N/A	% LEL: _____
	% Methane by Volume: _____
	% Oxygen: _____
	Time Sampled: _____

4. **Climatic/Physical Conditions at Site**

Samples must be collected under normal/average conditions of temperature, pressure, and climate for the season. Barhole punch sampling should not be performed during or immediately after rain events, or when soils are saturated or frozen. **All sampling at compliance monitoring locations must be performed after 12:00 pm, and completed by 6:00 pm.** Barometric information can be obtained from many locations (i.e. <http://weather.noaa.gov>).

- a. Soil Conditions: Wet
- b. Weather Conditions: Cloudy
- c. Temperature: 40 - 41 °F
- d. Barometric Conditions: Rising _____ Falling _____ Steady x Reading: 29.95 "
- e. Relative Humidity 10%-90%? Yes _____ x No _____ Range: 86 - 88 %
- f. Condition/Access: Sampling points are properly identified, secured and maintained?
Yes x No _____

If no please list deficiencies observed:

g. If stressed vegetation due to the presence of methane gas is noted, describe the extent and location in the space provided below.

None noticed

5. **Description of Sampling Techniques:** Provide a clear and concise description for each type of sampling (well, barhole punch, structure, etc.) performed during the monitoring event. Wells are **NOT** to be vented, peak readings should be reported. Any exceptions should be noted here.

Wells are opened and tested immediately.

Peak readings are recorded.

6. **Additional Comments**

EM Services uses the RKI Eagle 2 for monitoring. Operating manual can be found at:
Eagle - <http://www.rkiinstruments.com/pdf/71-0154RK.pdf>

CERTIFICATION

I CERTIFY that all required information on this form is complete and accurate, and

I further CERTIFY that methane sampling was conducted by myself or my authorized representative in accordance with all applicable rules and current EPD guidance. Concentrations of methane detected during this sampling/monitoring event do / x **do not** exceed 25 percent of the lower explosive limit (LEL) for methane in facility structures (excluding the gas recovery system components) and gas concentrations do / x **do not** exceed the LEL for methane at the approved compliance monitoring locations.

(IF THIS STATEMENT IS NOT SIGNED OR THE FORM IS ALTERED THE DIVISION WILL NOT ACCEPT THE RESULTS FROM THE SUBJECT FACILITY)



(Signature)

Owner, EM Services
(Title)

1/15/2019
(Date)

Jeff Johnson
Environmental Monitoring Services
106A Hartwood Drive, Woodstock, GA 30189
770/823-7174

(Typed Name, Address, and Telephone Number)